CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS

For the three and six months ended June 30, 2015 and 2014

(unaudited) (in United States dollars)

GEODRILL LIMITED CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS (UNAUDITED)

As at June 30, 2015 and December 31, 2014

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GEODRILL LIMITED CONDENSED INTERIM CONSOLIDATED STATEMENTS OF FINANCIAL POSITION (UNAUDITED)

As at June 30, 2015 and December 31, 2014

	Note	June 30, 2015 US\$	December 31, 2014 US\$
Assets		•	(audited)
Non-current assets			
Property, plant and equipment	9	36,427,487	39,351,500
Total non-current assets		36,427,487	39,351,500
Current accets			
Current assets	10	10 117 000	10 046 176
Inventories	10	13,117,860	13,246,176
Prepayments	4.4	1,315,022	1,213,725
Trade and other receivables	11	11,376,433	5,409,798
Cash	12	3,795,415	5,196,763
Total current assets		29,604,730	25,066,462
Total assets		66,032,217	64,417,962
Equity and liabilities			
Equity			
Share capital		21,150,866	21,150,866
Share-based payment reserve		3,775,907	3,684,707
Retained earnings		24,767,866	24,328,791
Total equity		49,694,639	49,164,364
Liabilities			
Non-current liabilities			
Loans payable	13	308,136	900,219
Total non-current liabilities		308,136	900,219
Current liabilities			
Trade and other payables	14	8,018,272	6,562,712
Loans payable	13	6,153,318	6,464,346
Taxes payable	8(ii)	934,827	403,296
Related party payables	16(iii)	923,025	923,025
Total current liabilities	10(111)	16,029,442	14,353,379
		, ,	, ,
Total equity and liabilities		66,032,217	64,417,962

GEODRILL LIMITED CONDENSED INTERIM CONSOLIDATED STATEMENTS OF COMPREHENSIVE INCOME (LOSS) (UNAUDITED)

For the three and six months ended June 30, 2015 and 2014

		Three-month period ended June 30		•		Six-mont ended	•
	Note	2015 US\$	2014 US\$	2015 US\$	2014 US\$		
Revenue		16,001,002	9,679,049	25,388,842	15,124,082		
Cost of sales	7	(9,428,647)	(7,944,883)	(16,808,187)	(13,679,185)		
Gross profit		6,572,355	1,734,166	8,580,655	1,444,897		
Selling, general and administrative expenses Foreign exchange gain	7	(3,332,726) 22,585	(3,295,809) 11,084	(6,556,274) 341,213	(6,350,754) 453		
Results from operating activities		3,262,214	(1,550,559)	2,365,594	(4,905,404)		
Finance income Finance costs		568 (186,911)	516 (201,479)	890 (384,009)	1,418 (407,674)		
Income (loss) before taxation		3,075,871	(1,751,522)	1,982,475	(5,311,660)		
Income tax (expense) recovery	8(i)	(1,231,842)	231,119	(1,543,400)	635,945		
Income (loss) for the period		1,844,029	(1,520,403)	439,075	(4,675,715)		
Total comprehensive income (loss) for the period		1,844,029	(1,520,403)	439,075	(4,675,715)		
Earnings (loss) per share							
Basic Diluted	19(i) 19(ii)	\$0.04 \$0.04	\$(0.04) \$(0.04)	\$0.01 \$0.01	\$(0.11) \$(0.11)		

GEODRILL LIMITED CONDENSED INTERIM CONSOLIDATED STATEMENTS OF CHANGES IN EQUITY (UNAUDITED)

For the three and six months ended June 30, 2015 and 2014

		Share- based		
	Share Capital US\$	Payment Reserve US\$	Retained Earnings US\$	Total Equity US\$
Balance at January 1, 2015	21,150,866	3,684,707	24,328,791	49,164,364
Net profit for the period Share-based payment expense	- -	- 91,200	439,075 -	439,075 91,200
Balance at June 30, 2015	21,150,866	3,775,907	24,767,866	49,694,639
Balance at January 1, 2014	21,150,866	3,537,446	31,030,118	55,718,430
Net loss for the period	-	126 614	(4,675,715)	(4,675,715)
Share-based payment expense	-	136,614	-	136,614
Balance at June 30, 2014	21,150,866	3,674,060	26,354,403	51,179,329

GEODRILL LIMITED CONDENSED INTERIM CONSOLIDATED STATEMENTS OF CASH FLOWS

For the six months ended June 30, 2015 and 2014

	June 30, 2015	June 30, 2014
	US\$	US\$
Cash flows from operating activities		
Income (loss) income before taxation	1,982,475	(5,311,660)
Adjustments for:		
Depreciation expense	4,133,770	4,663,291
Increase in allowance for doubtful accounts	72,000	37,017
Provision for inventory obsolescence	153,290	36,355
Equity-settled share-based payments	91,200	136,614
Finance income	(890)	(1,418)
Finance costs	384,009	407,674
Unrealized foreign exchange gain	(394,230)	(58,220)
	6,421,624	(90,347)
Change in inventories	(24,974)	1,166,799
Change in prepayments	(101,297)	(273,004)
Change in trade and other receivables	(6,038,635)	(4,229,076)
Change in trade and other payables	1,805,204	2,768,690
Cash generated from (used in) operations	2,061,922	(656,938)
Finance income received	890	1,418
Finance costs paid	(392,440)	(378,606)
Income taxes paid	(1,011,869)	(489,385)
Net cash generated from (used in) operating activities	658,503	(1,523,511)
Investing activities		
Purchase of property, plant and equipment	(1,209,757)	(531,766)
Net cash used in investing activities	(1,209,757)	(531,766)
Financing activities	(1,=00,101)	(001,100)
Loans received		3,700,000
Loan repayments	(903,111)	(3,344,541)
	· · · · · · · · · · · · · · · · · · ·	
Net cash (used in) provided from financing activities	(903,111)	355,459
Effect of movement in exchange rates on cash	53,017	57,766
Net decrease in cash	(1,401,348)	(1,642,052)
Cash at beginning of the period	5,196,763	3,209,080
Cook at and of the maried	2.705.415	1 567 600
Cash at end of the period	3,795,415	1,567,028

NOTES TO THE CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS (UNAUDITED)

For the three and six months ended June 30, 2015 and 2014

1. GENERAL INFORMATION

Geodrill Limited (the "company" or "Geodrill") is a company registered and domiciled in the Isle of Man. The address of the company's registered office is Ragnall House, 18 Peel Road, Douglas, Isle of Man, IM1 4LZ. The unaudited condensed interim consolidated financial statements of the company for the periods ended June 30, 2015 and 2014 comprise the financial statements of the company and its wholly owned subsidiaries, Geodrill Ghana Limited, Geotool Limited, GeoForage BF SARL, Geo-Forage Cote d'Ivoire SARL, Geo-Forage Mali SARL, Geo-Forage Senegal SARL, Geo-Forage DRC SARL, D.S.I. Services Limited ("DSI") and Geodrill Limited's registered foreign Zambian operating entity, together referred to as the "Group".

The Group is primarily a provider of mineral exploration drilling services. These unaudited condensed interim consolidated financial statements were approved and authorized for issuance by the Board of Directors of Geodrill Limited on August 12, 2015.

2. BASIS OF PREPARATION

(a) Statement of compliance

These unaudited condensed interim consolidated financial statements for the three and six months ended June 30, 2015 have been prepared in accordance with IAS 34, Interim Financial Reporting, on a basis consistent with the accounting policies as presented in Note 2 disclosed in the company's audited consolidated financial statements for the year ended December 31, 2014. Certain information and footnote disclosure normally included in annual financial statements prepared in accordance with International Financial Reporting Standards ("IFRS") has been omitted or condensed. These unaudited condensed interim consolidated financial statements should be read in conjunction with the audited 2014 annual consolidated financial statements of the company.

(b) Basis of measurement

The unaudited condensed interim consolidated financial statements are prepared on the historical cost basis except where otherwise stated.

(c) Functional and presentation currency

The unaudited condensed interim consolidated financial statements are presented in United States dollars which is the company, and its subsidiaries', functional and presentation currency.

(d) Critical accounting estimates and judgements

In preparing these unaudited condensed interim consolidated financial statements, the significant judgements made by management in applying the Group's accounting policies and the key sources of estimation uncertainty were the same as those that applied to the consolidated financial statements as at and for the year ended December 31, 2014.

NOTES TO THE CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS (UNAUDITED)

For the three and six months ended June 30, 2015 and 2014

2. BASIS OF PREPARATION (CONTINUED)

(e) Impairment testing

The current economic conditions in the drilling industry were considered to be an indicator of potential impairment of the carrying value of the company's property, plant and equipment as at June 30, 2015. Accordingly, an impairment test, based on the higher of value in use or fair value less costs to sell, was performed as at June 30, 2015. The outcome of the test was such that the expected net recoverable amount exceeded the carrying value of the property, plant and equipment and, accordingly, no impairment loss was recognized in the period.

3. SIGNIFICANT ACCOUNTING POLICIES

These unaudited condensed interim consolidated financial statements have been prepared using the same accounting policies and methods of computation as the annual consolidated financial statements of the company as at and for the year ended December 31, 2014, with the exception of the impact of certain amendments to accounting standards or new interpretations issued by the IASB, which were effective from January 1, 2015. The adoption of these amendments and standards have not had a material impact on the accounting policies, methods of computation or presentation applied by the company. Accordingly, the unaudited condensed interim consolidated financial statements should be read in conjunction with the company's consolidated financial statements for the year ended December 31, 2014.

4. DETERMINATION OF FAIR VALUES

A number of the Group's accounting policies and disclosures require the determination of fair value, for both financial and non-financial assets and liabilities. Where applicable, further information about the assumptions made in determining fair values is disclosed in the notes specific to that asset or liability.

The following sets out the Group's basis of determining fair values of financial instruments:

(a) Trade and other receivables

The fair value of trade and other receivables approximates their carrying value due to their short term nature.

(b) Cash

Cash consists of cash at bank and cash on hand.

(c) Trade and other payables

The fair value of trade and other payables approximates their carrying values, due to their short term nature.

(d) Loans payable

The fair value of the loans payable approximates their carrying value.

NOTES TO THE CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS (UNAUDITED)

For the three and six months ended June 30, 2015 and 2014

4. DETERMINATION OF FAIR VALUES (CONTINUED)

(e) Other financial liabilities

Fair value, which is determined for disclosure purposes, is calculated using the present value of future principal and interest cash flows, discounted at the market rates of interest at the reporting date or by using recent arm's-length market transactions. Instruments with maturity periods of 6 months or less such as trade and other payables, and related party payables, are not discounted as their carrying values approximate their fair values.

(f) Share-based payment transactions

The fair value of employee share options is measured using the Black-Scholes model. Measurement inputs include the share price on the measurement date, exercise price of the instrument, expected volatility, expected term of the instruments (based on historical experience and general option holder behavior), expected dividends, and the risk-free interest rate (based on government bonds). Service and non-market performance conditions attached to the transactions are not taken into account in determining fair value.

5. SEASONALITY OF OPERATIONS

The Group's operations have tended to exhibit a seasonal pattern. The first and fourth quarters are affected due to shutdown of exploration activities, often for extended periods over the holiday season. The second quarter is typically affected by the Easter shutdown of exploration activities affecting some of the rigs for up to one week. The wet season occurs (in some geographical areas where the company operates, particularly in Burkina Faso) normally in the third quarter, but in the recent years the global weather pattern has become somewhat erratic. The group has historically taken advantage of the wet season and has scheduled the third quarter for maintenance and rebuild programs for drill rigs and equipment.

NOTES TO THE CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS (UNAUDITED)

For the three and six months ended June 30, 2015 and 2014

6. SEGMENT REPORTING

Segmented information is presented in respect of the Group's operating segments. The primary format (operating segments) is based on the Group's management and internal reporting structure, which is submitted to the Chief Executive Officer ("CEO") who is the Chief Operating Decision Maker. The Group's results and assets and liabilities include items directly attributable to a segment as well as those that can be allocated on a reasonable basis. Unallocated items comprise mainly non-operating income, financing cost, taxation and corporate assets and liabilities which are managed centrally. The operating segments are based on geographical segments categorized as Ghana and Outside Ghana.

For the three months ended June 30, 2015, four customers individually contributed 10% or more to the Group's revenue. One customer contributed 28%, one customer contributed 20%, one customer contributed 19%, and one customer contributed 16%.

For the three months ended June 30, 2014, three customers individually contributed 10% or more to the Group's revenue. One customer contributed 26%, one customer contributed 12% and one customer contributed 11%.

For the six months ended June 30, 2015, four customers individually contributed 10% or more to the Group's revenue. Two customers contributed 22%, one customer contributed 19%, and one customer contributed 10%.

For the six months ended June 30, 2014, three customers individually contributed 10% or more to the Group's revenue. One customer contributed 26%, one customer contributed 18% and one customer contributed 12%.

GEODRILL LIMITED NOTES TO THE CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS (UNAUDITED) For the three and six months ended June 30, 2015 and 2014

SEGMENT REPORTING (CONTINUED) 6.

	Gha Three moded a 2015 US\$ '000	-	Outside O Three more ended J 2015 US\$ '000	•		transaction nth period June, 30 2014 US\$ '000	Tota Three mor ended J 2015 US\$ '000	nth period
Revenue Cost of sales Selling, general and administrative expenses Foreign exchange gain (loss)	8,181 (6,793) (1,857) 112	6,367 (6,432) (2,060) 70	15,900 (10,954) (1,477) (89)	7,788 (6,213) (1,331) (59)	(8,080) 8,318 1	(4,476) 4,700 95	16,001 (9,429) (3,333) 23	9,679 (7,945) (3,296)
Results from operating activities	(357)	(2,055)	3,380	185	239	319	3,262	(1,551)
Finance income Finance costs	1 (181)	- (189)	- (6)	- (12)	-	- -	1 (187)	(201)
Segment results	(537)	(2,244)	3,374	173	239	319	3,076	(1,752)
Capital expenditures	501	325	56	146			557	471
As at	Jun 30, 2015 US\$ '000	Dec 31, 2014 US\$ '000	Jun 30, 2015 US\$ '000	Dec 31, 2014 US\$ '000			Jun 30, 2015 US\$ '000	Dec 31, 2014 US\$ '000
Non-current assets	39,957	43,602	1,204	1,027			41,161	44,629
Intra group balances							(4,734)	(5,277)
Per statement of financial position							36,427	39,352
Total assets Intra group balances Per statement of financial position	60,495	63,687	74,731	70,190			135,226 (69,194) 66,032	133,877 (69,459) 64,418
Total liabilities	70,859	72,211	10,003	7,209			80,862	79,420
Intra group balances							(64,524)	(64,166)
Per statement of financial position							16,338	15,254

⁽¹⁾ In the Outside Ghana segment, revenue attributable to the country of domicile of Geodrill Limited, being the Isle of Man for the three months ended June 30, 2015 was US\$10,528,900 (June 30, 2014: US\$4,258,017).

⁽²⁾ Segment results equals the income (loss) before taxation as disclosed in the consolidated statements of comprehensive income (loss).

GEODRILL LIMITED NOTES TO THE CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS (UNAUDITED)

For the three and six months ended June 30, 2015 and 2014

6. SEGMENT REPORTING (CONTINUED)

	Ghana Six month period ended June 30,		Six month period Six month period		Intra-group transactions Six month period ended June 30,		Total (2) Six month period ended June 30,	
	2015 US\$ '000	2014 US\$ '000	2015 US\$ '000	2014 US\$ '000	2015 US\$ '000	2014 US\$ '000	2015 US\$ '000	2014 US\$ '000
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Revenue	14,623	10,668	22,656	10,733	(11,890)	(6,277)	25,389	15,124
Cost of sales	(12,500)	(11,541)	(16,722)	(8,880)	12,414	6,742	(16,808)	(13,679)
Selling, general and administrative expenses	(3,800)	(3,783)	(2,763)	(2,762)	6	195	(6,557)	(6,350)
Foreign exchange gain (loss)	206	121	135	(121)	-	-	341	
Results from operating activities	(1,471)	(4,535)	3,306	(1,030)	530	660	2,365	(4,905)
Finance income	1	1	-	-	-	-	1	1
Finance costs	(368)	(384)	(16)	(24)	-	-	(384)	(408)
Segment results	(1,838)	(4,918)	3,290	(1,054)	530	660	1,982	(5,312)
Capital expenditures	900	386	310	146			1,210	532

⁽¹⁾ In the Outside Ghana segment, revenue attributable to the country of domicile of Geodrill Limited, being the Isle of Man, for the six month period ended June 30, 2015 was US\$13,569,790 (June 30, 2014: US\$6,046,177).

⁽²⁾ Segment results equals the income (loss) before taxation as disclosed in the consolidated statements of comprehensive income (loss).

NOTES TO THE CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS (UNAUDITED)

For the three and six months ended June 30, 2015 and 2014

7. EXPENSES BY NATURE

The Group presents certain expenses in the condensed interim consolidated statements of comprehensive income (loss) by function. The following table presents those expenses by nature:

	Three month period ended June 30,			month period nded June 30,		
	2015 2014 2015					2014
	US\$	US\$	US\$	US\$		
Expenses						
Drill rig expenses and fuel	4,480,517	3,378,734	7,382,824	5,365,663		
Employee benefits	3,865,428	3,145,017	7,158,075	5,501,920		
External services and contractors	1,862,380	1,912,188	3,547,982	3,715,002		
Depreciation	2,046,986	2,409,459	4,133,770	4,663,291		
Repairs and maintenance	434,062	422,222	1,069,810	747,046		
Bad debt expense (recovery)	72,000	(26,928)	72,000	37,017		
	12,761,373	11,240,692	23,364,461	20,029,939		

	Three month period ended June 30,			month period ided June 30,
	2015 US\$	2014 US\$	2015 US\$	2014 US\$
Cost of sales	9,428,647	7,944,883	16,808,187	13,679,185
Selling, general and administrative expenses	3,332,726	3,295,809	6,556,274	6,350,754
	12,761,373	11,240,692	23,364,461	20,029,939

8. TAXATION

(i) Income tax expense (recovery)

	Three month period ended June 30,		-			
						2014 US\$
Current tax expense (iii)	1,231,842	357.130	1,543,400	529.694		
Deferred tax recovery (iv)	-	(588,249)	-	(1,165,639)		
	1,231,842	(231,119)	1,543,400	(635,945)		

Current tax expense reflects taxes associated with the Group's drilling activities for the three and six month periods ended June 30, 2015 outside Ghana. Deferred tax recovery relates to the origination and reversals of temporary differences in relation to Ghanaian corporate tax.

NOTES TO THE CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS (UNAUDITED)

For the three and six months ended June 30, 2015 and 2014

8. TAXATION (CONTINUED)

(ii) Taxes payable

	Balance at Jan. 1 US\$	Payments during the period US\$	Charge for the period US\$	Balance at Jun. 30 US\$
2015	403,296	(1,011,869)	1,543,400	934,827
	Balance at Jan. 1 US\$	Payments during the year US\$	Charge for the year US\$	Balance at Dec. 31 US\$
2014	293,139	(1,567,449)	1,677,606	403,296

Tax liabilities for Ghana up to and including the 2012 year of assessment have been agreed with the tax authorities in Ghana. The Group's remaining tax position is, however, subject to agreement with the tax authorities in the various tax jurisdictions in which it operates.

(iii) Reconciliation of effective tax rate

	Three month period ended June 30,			month period nded June 30.
	2015 US\$	2014 US\$	2015 US\$	2014 US\$
Income (loss) before tax	3,075,871	(1,751,522)	1,982,475	(5,311,660)
Deduct: Income (loss) before tax subject to no corporate tax	3,614,048	492,201	3,820,514	(394,190)
Loss before tax subject to corporate tax in Ghana	(538,177)	(2,243,723)	(1,838,039)	(4,917,470)
Ghana corporate tax at 25%	(134,544)	(560,931)	(459,510)	(1,229,368)
Add: Withholding tax on revenue outside Ghana Movement of temporary differences in Ghana	1,231,842 134,544	357,130 (27,318)	1,543,400 459,510	529,694 63,729
Total tax expense (recovery)	1,231,842	(231,119)	1,543,400	(635,945)
Effective tax rate	40.0%	13.2%	77.9%	12.0%

NOTES TO THE CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS (UNAUDITED)

For the three and six months ended June 30, 2015 and 2014

8. TAXATION (CONTINUED)

(iv) Deferred tax liabilities

	June 30, 2015 US\$	December 31, 2014 US\$
Balance at January 1	-	1,411,215
Recovery for the period	-	(1,411,215)
Balance at end of period	-	-

(v) Recognized deferred tax assets and liabilities

Deferred tax assets and liabilities are attributable to the following:

	June 30, 2015		
	Asset US\$	Liability US\$	Net US\$
Property, plant and equipment	432,007	-	432,007
Provision for inventory obsolescence	160,411	-	160,411
Allowance for doubtful debts	143,003	-	143,003
Deferred tax asset not recognized	(735,421)	-	(735,421)
Total	-	-	-

	Dece		
	Asset US\$	Liability US\$	Net US\$
Property, plant and equipment	12,719	-	12,719
Provision for inventory obsolescence	159,507	-	159,507
Allowance for doubtful accounts	143,003	-	143,003
Deferred tax asset not recognized	(315,229)	-	(315,229)
Total	-	-	-

The deferred tax asset has not been recognized in the financial statements because it is not probable that future taxable profit will be available against which the Group can utilize the related tax benefits.

GEODRILL LIMITED NOTES TO THE CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS (UNAUDITED) For the three and six months ended June 30, 2015 and 2014

9. PROPERTY, PLANT AND EQUIPMENT

2015	Motor Vehicles US\$	Plant & Equipment US\$	Drill Rigs (1) US\$	Land & Leasehold Improvements US\$	Capital Work in Progress (CWIP) US\$	Total US\$
Cost						
Balance at January 1, 2015	5,347,983	19,921,229	50,917,599	2,214,797	2,524,969	80,926,577
Additions	95,641	205,718	-	8,812	899,586	1,209,757
Reclassifications from CWIP	-	260,216	897,855	-	(1,158,071)	-
Assets retired during the period	-	(112,046)	(263,948)	-	<u>-</u>	(375,994)
Balance at June 30, 2015	5,443,624	20,275,117	51,551,506	2,223,609	2,266,484	81,760,340
Accumulated Depreciation						
Balance at January 1, 2015	5,238,353	13,803,576	21,532,367	1,000,781	-	41,575,077
Charge for the period	101,477	1,501,894	2,342,278	188,121	-	4,133,770
Assets retired during the period	-	(112,046)	(263,948)	-		(375,994)
Balance at June 30, 2015	5,339,830	15,193,424	23,610,697	1,188,902	-	45,332,853
Carrying amounts	100 704	5 004 000	07.040.000	4 004 707	0 000 404	00 407 407
at June 30, 2015	103,794	5,081,693	27,940,809	1,034,707	2,266,484	36,427,4

⁽¹⁾ Drill rigs include drill rigs components and rebuilds which are depreciated at the appropriate rates in accordance with the Group's accounting policies.

GEODRILL LIMITED NOTES TO THE CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS (UNAUDITED) For the three and six months ended June 30, 2015 and 2014

9. PROPERTY, PLANT AND EQUIPMENT (CONTINUED)

2014	Motor Vehicles US\$	Plant & Equipment US\$	Drill Rigs (1) US\$	Land & Leasehold Improvements US\$	Capital Work in Progress (CWIP) US\$	Total US\$
Cost			•	•		
Balance at January 1, 2014	5,572,804	19,485,315	50,884,356	2,004,715	4,217,580	82,164,770
Additions	-	-	389,559	203,984	1,220,211	1,813,754
Reclassifications from CWIP	-	844,627	2,160,326	6,098	(3,011,051)	-
Reclassifications from inventory	-	-	-	-	98,229	98,229
Assets retired during the year	(224,821)	(408,713)	(2,516,642)	-	-	(3,150,176)
Balance at December 31, 2014	5,347,983	19,921,229	50,917,599	2,214,797	2,524,969	80,926,577
Accumulated Depreciation						
Balance at January 1, 2014	4,836,588	11,161,120	18,972,332	630,083	-	35,600,123
Charge for the year	626,586	3,051,169	5,076,677	370,698	-	9,125,130
Assets retired during the year	(224,821)	(408,713)	(2,516,642)	-	-	(3,150,176)
Balance at December 31, 2014	5,238,353	13,803,576	21,532,367	1,000,781	-	41,575,077
Carrying amounts at December 31, 2014	109,630	6,117,653	29,385,232	1,214,016	2,524,969	39,351,500

⁽¹⁾ Drill rigs include drill rigs components and rebuilds which are depreciated at the appropriate rates in accordance with the Group's accounting policies.

NOTES TO THE CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS (UNAUDITED)

For the three and six months ended June 30, 2015 and 2014

9. PROPERTY, PLANT AND EQUIPMENT (CONTINUED)

Depreciation has been charged in comprehensive income (loss) as follows:

	Three month period ended June 30,		•			month period ided June 30,
	2015 US\$	2014 US\$	2015 US\$	2014 US\$		
Cost of sales	1,895,738	2,122,246	3,832,743	4,043,480		
Selling, general and administrative expenses	151,248	287,214	301,027	619,811		
	2,046,986	2,409,460	4,133,770	4,663,291		

As at June 30, 2015, property, plant and equipment with a carrying amount of US\$20,198,011 (Year ended December 31, 2014: US\$24,003,471) and inventories with a carrying amount of US\$3,782,616 (Year ended December 31, 2014: US\$4,513,637) have been pledged as security for certain loans (note 13).

10. INVENTORIES

	June 30, 2015 US\$	December 31, 2014 US\$
Inventories on hand	13,269,283	13,033,554
Inventories in transit	490,221	850,652
Provision for obsolescence	(641,644)	(638,030)
	13,117,860	13,246,176

The amount of inventories recognized as expense in the three and six months ended June 30, 2015 is US\$4,844,478 and US\$8,131,982 respectively (June 30, 2014: US\$3,809,219 and US\$6,339,191). Inventory write downs in the three and six months ended June 30, 2015 amounted to US\$120,608 and US\$149,676 (June 30, 2014: US\$1,747 and US\$289,740).

11. TRADE AND OTHER RECEIVABLES

	June 30, 2015 US\$	December 31, 2014 US\$
Trade receivables	12,115,682	6,124,206
Allowance for doubtful accounts	(895,212)	(823,212)
Net trade receivables	11,220,470	5,300,994
Cash advances	37,441	34,361
Sundry receivables	118,522	74,443
	11,376,433	5,409,798

NOTES TO THE CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS (UNAUDITED)

For the three and six months ended June 30, 2015 and 2014

11. TRADE AND OTHER RECEIVABLES (CONTINUED)

The movements in the allowance for doubtful accounts is as follows:

	June 30, 2015 US\$	December 31, 2014 US\$
Balance at January 1	823,212	1,026,013
Provisions made in the period	72,000	63,946
Receivables collected in the period	-	(80,784)
Receivables written off during the period as uncollectible	-	(185,963)
Balance at end of period	895,212	823,212

Trade and other receivables are recorded at amortized cost. Bad debt recovery recorded on trade and other receivables during the three and six months ended June 30, 2015 amounted to US\$ nil and US\$ nil, respectively (Year ended December 31, 2014: US\$16,838).

12. CASH

	June 30, 2015	December 31, 2014
	US\$	US\$
Cash at bank	3,698,160	5,131,663
Cash on hand	97,255	65,100
	3,795,415	5,196,763

As at June 30, 2015, cash of US\$3,795,415 was available to the Group (Year ended December 2014: US\$5,196,763)

13. LOANS PAYABLE

	June 30, 2015	December 31, 2014
	US\$	US\$
US\$5M Credit Line (i)	5,000,000	5,000,000
US\$2M Term Loan (ii)	1,461,454	1,995,000
Equipment Loans (iii)	-	369,565
US\$2M Credit Line (iv)	-	-
Total	6,461,454	7,364,565
Current portion of loans	6,153,318	6,464,346
Non-current portion of loans	308,136	900,219

NOTES TO THE CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS (UNAUDITED)

For the three and six months ended June 30, 2015 and 2014

13. LOANS PAYABLE (CONTINUED)

(i) US\$5M Credit Line

On October 7, 2013, the Group entered into a US\$5 million credit line agreement (the "US\$5M Credit Line") with Zenith Bank (Ghana) Limited, a subsidiary of Zenith Bank Plc, in the amount of up to US\$5 million. The US\$5M Credit Line is for a period of 2 years from the date of the first drawdown, made on December 18, 2013, repayable interest only quarterly and principal amount at maturity, bears interest at a rate of 10.5% per annum on any utilized portion and 1% per annum on any unutilized portion, and is secured by certain assets of the Group. The US\$5M Credit Line may be repaid prior to maturity by the Group without penalty, bonus or other costs other than interest accrued to the date of such repayment. The US\$5M Credit Line is subject to, and as at June 30, 2015 and August 12, 2015, the Group was in compliance with normal course non-financial covenants. As at June 30, 2015, US\$5 million had been drawn on the US\$5M Credit Line.

(ii) US\$2M Term Loan

On July 29, 2014, the Group entered into a term loan with Zenith Bank (Ghana) Limited, a subsidiary of Zenith Bank Plc, in the amount of US\$2 million (the "US\$2M Term Loan"). The US\$2M Term Loan is for a period of 2 years, repayable interest only for 120 days, and thereafter, repayable interest and principal quarterly in equal amounts required to satisfy the principal over the term of the loan. The US\$2M Term Loan bears interest at a rate of 10.5% per annum and is subject to periodic review in line with money market conditions. The US\$2M Term Loan is secured by certain assets of the Group. The US\$2M Term Loan may be repaid prior to maturity by the Group without penalty, bonus or other costs other than interest accrued to the date of such repayment. The effective interest rate of the US\$2M Term Loan is 10.98%. The US\$2M Term Loan is subject to, and as at June 30, 2015 and August 12, 2015, the Group was in compliance with normal course non-financial covenants.

(iii) Equipment loans

On January 23, 2012, the Group entered into a Sale and Purchase agreement ("Agreement 1") with Sandvik Mining and Construction Oy ("Sandvik") relating to the purchase of three drill rigs with a total cost price of US\$2.6 million. Agreement 1 required a down payment and the repayment of the balance over a period of 36 months with payments being made once a quarter. The loan bore interest at 7% per annum, included an arrangement fee and stipulated that final title to the rigs would only pass once the capital amount had been settled. All other risks and rewards of ownership rested with the Group. The effective interest rate of the loan was 7.10%. Agreement 1 was fully repaid on January 23, 2015.

On February 25, 2012, the Group entered into a Sale and Purchase agreement ("Agreement 2") with Sandvik relating to the purchase of three drill rigs with a total cost price of US\$2.6 million. Agreement 2 required a down payment and the repayment of the balance over a period of 36 months with payments being made once a quarter. The loan bore interest at 7% per annum, included an arrangement fee and stipulated that final title to the rigs would only pass once the capital amount had been settled. All other risks and rewards of ownership rested with the Group. The effective interest rate of the loan was 7.10%. Agreement 2 was fully repaid on February 25, 2015.

NOTES TO THE CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS (UNAUDITED)

For the three and six months ended June 30, 2015 and 2014

13. LOANS PAYABLE (CONTINUED)

(iv) US\$2M Credit Line

On December 8, 2014, the Group entered into a US\$2 million credit line agreement (the "US\$2M Credit Line") with Zenith Bank (Ghana) Limited, a subsidiary of Zenith Bank Plc, in the amount of up to US\$2 million. The US\$2M Credit Line is for a period of 2 years from the date of the first drawdown, repayable interest only quarterly and principal amount at maturity, bears interest at a rate of 10.5% per annum on any utilized portion and 1% per annum on any unutilized portion, and is secured by certain assets of the Group. The US\$2M Credit Line may be repaid prior to maturity by the Group without penalty, bonus or other costs other than interest accrued to the date of such repayment. The US\$2M Credit Line is subject to, and as at June 30, 2015 and August 12, 2015, the Group was in compliance with, normal course non-financial covenants. As at June 30, 2015 and August 12, 2015, the Group had drawn US\$Nil on the US\$2M Credit Line.

14. TRADE AND OTHER PAYABLES

	June 30, 2015 US\$	December 31, 2014 US\$
Trade payables	4,170,896	2,927,853
Creditors and accrued expenses	3,161,642	2,466,056
VAT liability	685,734	1,168,803
	8,018,272	6,562,712

For the three and six months ended June 30, 2015 and 2014

15. FAIR VALUES OF FINANCIAL INSTRUMENTS

The fair values of financial assets and liabilities, together with the carrying amounts shown in the statement of financial position, are as follows:

June 30, 2015	Loans and Receivables US\$	Other Financial Liabilities US\$	Carrying Amount US\$	Total Fair Value US\$
Financial assets				
Trade and other receivables	11,376,433	-	11,376,433	11,376,433
Cash	3,795,415	-	3,795,415	3,795,415
	15,171,848	=	15,171,848	15,171,848
Financial liabilities				
Trade and other payables	-	7,332,538	7,332,538	7,332,538
Related party payables	-	923,025	923,025	923,025
Loans payable	-	6,461,454	6,461,454	6,461,454
	-	14,717,017	14,717,017	14,717,017
December 31, 2014				
Financial assets				
Trade and other receivables	5,409,798	-	5,409,798	5,409,798
Cash	5,196,763	-	5,196,763	5,196,763
	10,606,561	-	10,606,561	10,606,561
Financial liabilities				
Trade and other payables	-	5,393,909	5,393,909	5,393,909
Related party payables	-	923,025	923,025	923,025
Loans payable	-	7,364,565	7,364,565	7,364,565
	-	13,681,499	13,681,499	13,681,499

16. RELATED PARTY TRANSACTIONS

		Country of	Ownership	Interest
Related party	Relationship	Incorporation	2015	2014
Geodrill Ghana Limited	Subsidiary	Ghana	100%	100%
D.S.I. Services Limited	Subsidiary	British Virgin Islands	100%	100%
Geotool Limited	Subsidiary	British Virgin Islands	100%	100%
Geo-Forage BF SARL	Subsidiary	Burkina Faso	100%	100%
Geo-Forage Cote d'Ivoire SARL	Subsidiary	Cote d'Ivoire	100%	100%
Geo-Forage Mali SARL	Subsidiary	Mali	100%	100%
Geo-Forage Senegal SARL	Subsidiary	Senegal	100%	100%
Geo-Forage DRC SARL	Subsidiary	Democratic Republic of Congo	100%	100%
Geodrill Limited in Zambia	Registered foreign operating entity	Zambia	100%	100%
Trans Traders Limited	Related party	Isle of Man	-	-
Harper Family Settlement	Significant indirect shareholder	Isle of Man	-	_

(i) Transactions with related parties

Transactions with companies within the Group have been eliminated on consolidation.

Trans Traders Limited ("TTL") is a company which is owned by Clearwater Nominees Limited and Clearwater Registrars Limited which shares are held on behalf of the Harper Family Settlement which also owns 41.2% (Year ended December 31, 2014: 41.2%) of the issued share capital of Geodrill Limited.

Geodrill Ghana Limited originally entered into an agreement with the Harper Family Settlement to lease the Anwiankwanta property for US\$112,000 per annum and the Accra property for US\$48,000 per annum. The material terms of the five year lease agreement include: (i) the annual rent payable shall be reviewed on an upward only basis every two years based on the average price of two firms of real estate valuators/surveyors or real estate agents; (ii) at the end of the original five year lease term, Geodrill Ghana Limited shall have the option to renew the lease for an additional five year term with similar rent and conditions; and (iii) either party may terminate the lease agreement provided they give the other party 12 months' notice.

On October 1, 2014 in conjunction with the rent review, Geodrill Ghana Limited agreed to increase the rent for the Anwiankwanta property to US\$168,000 per annum and the rent for the Accra property to US\$72,000 per annum.

NOTES TO THE CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS (UNAUDITED)

For the three and six months ended June 30, 2015 and 2014

16. RELATED PARTY TRANSACTIONS (CONTINUED)

(i) Transactions with related parties (continued)

Future operating lease commitments related to the properties are:

	June 30, 2015 US\$	December 31, 2014 US\$
Payable within one year	60,000	180,000
Payable between 1 and 5 years	-	-
Total	60,000	180,000

During the three and six months period ended June 30, 2015 lease payments amounted to US\$60,000 and US\$120,000, respectively (June 30, 2014: US\$50,000 and \$100,000).

(ii) Key management personnel and directors' transactions

The Group's key management personnel, and persons connected with them, are also considered to be related parties for disclosure purposes. The definition of key management includes the close members of the family of key personnel and any entity over which key management exercises control. The key management personnel have been identified as directors of the Group and other management staff. Close members of family are those family members who may be expected to influence, or be influenced by that individual in their dealings with Geodrill Limited.

Effective May 10, 2013 Clearwater Fiduciary Services Limited was appointed as the licensed and regulated fiduciary service provider to DSI Services Limited and Geotool Limited. From May 31, 2013, Clearwater Fiduciary Services Limited replaced City Trust as registered agent of Geodrill. Fees paid to Clearwater Fiduciary Services Limited for the six month period ended June 30, 2015 amounted to US\$Nil (Year ended December 31, 2014: US\$Nil).

Key management personnel and directors' compensation for the period comprised:

	Three month period ended June 30,		Six month perio	
	2015	2014	2015	2014
	US\$	US\$	US\$	US\$
Short-term benefits	436,538	464,393	827,464	916,371
Share-based payment				
arrangements	91,200	118,857	91,200	136,614
	527,738	583,250	918,664	1,052,985

(iii) Related party balances

The related party payable outstanding as at June 30, 2015 amounts to US\$923,025 (Year ended December 31, 2014: US\$923,025). The related party payable is to Trans Traders Limited, is unsecured, interest free and is repayable on demand at the option of the lender.

NOTES TO THE CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS (UNAUDITED)

For the three and six months ended June 30, 2015 and 2014

17. COMMITMENTS

(i) Lease commitments

Future operating lease commitments related to the properties are:

	June 30, 2015 US\$	December 31, 2014 US\$
Payable within one year	186,000	306,000
Payable between 1 and 5 years	166,500	229,500
Total	352,500	535,500

(ii) Capital commitments

Total commitments relating to the outstanding drill rig amounts to US\$800,000 (Year ended December 31, 2014: US\$800,000).

18. SHARE CAPITAL AND RESERVES

(i) Share capital

Shares have no par value and the number of authorized shares is unlimited.

Share capital

·	June 30, 2015	December 31, 2014
Shares issued and fully paid	42,512,000	42,512,000
Shares reserved for share option plan	4,251,200	4,251,200
Total shares issued and reserved	46,763,200	46,763,200

All shares rank equally with regards to the Group's residual assets. The holders of ordinary shares are entitled to receive dividends as declared from time to time and are entitled to one vote per share at the shareholders' meetings of the company.

(ii) Share-based payment reserve

The share-based payment reserve is comprised of the equity portion of the share-based payment transaction as per the company's share option plan.

(iii) Retained earnings

This represents the residual of cumulative profits that are available for distribution to shareholders.

NOTES TO THE CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS (UNAUDITED)

For the three and six months ended June 30, 2015 and 2014

19. EARNINGS (LOSS) PER SHARE

(i) Basic earnings (loss) per share

The calculation of basic earnings (loss) per share for the three and six month periods ended June 30, 2015 was based on the profit (loss) attributable to ordinary shareholders of US\$1,844,029 (2014: loss of US\$(1,520,403)) and US\$439,075 (2014: loss of US\$(4,675,715)), respectively and on the weighted average number of ordinary shares outstanding of 42,512,000 (2014: 42,512,000) calculated as follows:

	Three month period ended June 30,		Six month period ended June 30,		
	2015 US\$	2014 US\$	2015 US\$	2014 US\$	
Profit (loss) attributable to ordinary shareholders	1,844,029	(1,520,403)	439,075	(4,675,715)	
Weighted average number of ordinary shares	Three month period ended June 30,		Six month period ended June 30,		
	2015 US\$	2014 US\$	2015 US\$	2014 US\$	
Issued ordinary shares	42,512,000	42,512,000	42,512,000	42,512,000	
Earnings (loss) per share	\$0.04	\$(0.04)	\$0.01	\$(0.11)	

(ii) Diluted earnings (loss) per share

The calculation of diluted earnings (loss) per share for the three and six month periods ended June 30, 2015 was based on the profit (loss) attributable to ordinary shareholders of US\$1,844,029 (2014: loss of US\$(1,520,403) and US\$439,075 (2014: loss of US\$(4,675,715)), respectively and on the weighted average number of ordinary shares after adjustment for the effects of all dilutive potential ordinary shares outstanding of 42,564,881 (2014: 42,512,000), calculated as follows:

	Three month period ended June 30,			nth period June 30,
	2015 US\$	2014 US\$	2015 US\$	2014 US\$
Profit (loss) attributable to ordinary shareholders	1,844,029	(1,520,403)	439,075	(4,675,715)
Weighted average number of ordinary shares - diluted				
	Three n	nonth period	Six month period	
		d June 30,	ended June 30,	
	2015	2014	2015	2014
	Shares	Shares		
Weighted average number of				
ordinary shares - basic	42,512,000	42,512,000	42,512,000	42,512,000
Effect of share options in issue (1) (2)	52,881	-	52,881	-
	42,564,881	42,512,000	42,564,881	42,512,000
Diluted earnings (loss) per share	\$0.04	\$(0.04)	\$0.01	\$(0.11)

⁽¹⁾ For the three and six months ended June 30, 2015, only 390,000 options in issue were dillutive but they did not have an effect on the calculation of the diluted earnings per share.

⁽²⁾ For the three and six months ended June 30, 2014, as there is a loss attributable to ordinary shareholders, share options in issue are anti-dilutive and are not included in the calculation of the diluted loss per share.

NOTES TO THE CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS (UNAUDITED)

For the three and six months ended June 30, 2015 and 2014

20. DIVIDENDS

No dividends were paid in 2015 or 2014, nor were dividends declared through to August 12, 2015.

21. EQUITY-SETTLED SHARE-BASED PAYMENTS

Share Option Plan ("SOP")

The company has established a SOP, which is intended to aid in attracting, retaining and motivating the Group's employees, directors, consultants and advisors through the granting of stock options.

The maximum aggregate number of Ordinary Shares reserved for issuance pursuant to the SOP shall not exceed 10% of the total number of Ordinary Shares then outstanding. The maximum number of Ordinary Shares reserved for issuance pursuant to the SOP and any other security based compensation arrangements of the company is 10% of the total number of Ordinary Shares then outstanding.

	June 30	0, 2015	December 31, 2014		
	Number of shares	Number of shares Weighted average		Weighted average	
	subject to option	exercise price	subject to option	exercise price	
Balance beginning, Jan. 1	3,180,000	C\$1.96	2,790,000	C\$2.11	
Granted May 22, 2014	-	-	390,000	C\$0.84	
Granted May 19, 2015	390,000	C\$0.51	-	-	
Total Granted	390,000	C\$0.51	390,000	C\$0.84	
Balance ending	3,570,000	C\$1.80	3,180,000	C\$1.96	

The following table summarizes the options outstanding at June 30, 2015:

		N	Weighted average	N
		Number of options	remaining	•
Options series	Exercise prices	outstanding	contractual life	exercisable
(1) Granted on December 16, 2010	C\$2.00	990,000	5 mos	990,000
(2) Granted on March 11, 2011	C\$3.48	360,000	8 mos	360,000
(3) Granted on November 9, 2011	C\$2.11	630,000	1 Yr & 4 mos	630,000
(4) Granted on March 13, 2012	C\$3.41	180,000	1 Yr & 8 mos	180,000
(5) Granted on October 15, 2012	C\$1.57	270,000	2 Yrs & 1 mo	270,000
(6) Granted on May 23, 2013	C\$0.81	360,000	2 Yrs & 11 mos	360,000
(7) Granted on May 22, 2014	C\$0.84	390,000	3 Yrs & 11 mos	390,000
(8) Granted on May 19, 2015 (i)	C\$0.51	390,000	4 Yrs & 11 mos	390,000

⁽i) The volume weighted average fair value of each option was calculated at C\$0.40 and the share price was C\$0.60 on May 19, 2015.

NOTES TO THE CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS (UNAUDITED)

For the three and six months ended June 30, 2015 and 2014

21. EQUITY-SETTLED SHARE-BASED PAYMENTS (CONTINUED)

Share Option Plan ("SOP") (continued)

The fair values of options granted were calculated using the Black-Scholes option pricing model with the following assumptions:

	Series 1	Series 2	Series 3	Series 4	Series 5	Series 6	Series 7	Series 8
Risk free interest rate	3%	3%	3%	1.55%	1.33%	1.28%	1.37%	1.10%
Expected dividend yield	0%	0%	0%	0%	0%	0%	0%	0%
Stock price volatility	33%	56%	34%	53%	53%	53%	55%	111%
Expected life of options	5 years							
Forfeiture rate	0%	0%	0%	0%	30%	0%	30%	30%

Where relevant, the expected life used in the model used to determine the accounting value attributable to the options has been adjusted based on management's best estimate of the effects of non-transferability, exercise restrictions (including the probability of meeting market conditions attached to the option), and behavioural considerations. Expected volatility is based on historical share price volatility over relevant periods.